

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter
noted

COMPLETION DATA:

Date Well Completed *6-24-75*

DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

ENC Sonic GR..... Lat..... MI-L..... Sonic.....

CELog..... CCLog..... Others.....



ODESSA NATURAL CORPORATION

P.O. BOX 3908
ODESSA, TEXAS 79760
915-337-2811

March 5, 1975

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon B. Feight, Director

Gentlemen:

REFERENCE: 12 POINT ENVIRONMENTAL PROGRAM - ODESSA NATURAL CORPORATION
CEDAR CITY NO. 1 - SECTION 18, T36S, R11W SLM
IRON COUNTY, UTAH

Odessa Natural Corporation respectfully submits the following environmental data to accompany the application for permit to drill the above referenced test well.

- (1) Access to location from Utah 56, approximately 2.8 miles west of Cedar City, thence 1.2 miles southwest on Hamilton's Fort Road, thence 0.7 mile west on graveled road to location.
- (2) Existing road to be utilized to within 250' of drillsite from which point a minimum width graded access road will be prepared to the well site.
- (3) Well location as shown on attached survey plat and map.
- (4) Lateral road to well location as described in item (2).
- (5) If oil or gas production is established, a tank battery with sufficient storage and adequate production facilities would probably be installed due south of said well to accommodate a pipeline connection.
- (6) Water supply for drilling will be obtained from existing water well approximately 930' northwest of well site.
- (7) All waste will be disposed of in accordance with the rules and regulations of the State of Utah.
- (8) No camps are planned.
- (9) No airstrips are planned.

March 5, 1975

- (10) Location layout as indicated on attached plat.
- (11) Following drilling, mud pits will be fenced and allowed to dry. Subsequently, they will be filled with the soil previously evacuated; and the balance of the location, except for wellhead site, battery site, and a minimum amount of access road (in the event of a producer) will be restored to its original condition, as much as practicable.
- (12) The location is on moderately rugged topography, used as pasture land with no major rivers or tributaries within a 1/2 mile radius of the location.

Yours very truly,

ODESSA NATURAL CORPORATION

A handwritten signature in black ink that reads "John J. Strojek". The signature is written in a cursive, slightly slanted style.

JOHN J. STROJEK

Manager - Production Department

JJS/so
encs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Chert Moore
cedar city town 7
cedar city town 7
FEE
586-9911

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

ODESSA NATURAL CORPORATION

3. Address of Operator

P. O. Box 3908, Odessa, Texas 79760

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2010'/NL, 2031'/WL

At proposed prod. zone

7. Unit Agreement Name

CEDAR CITY

8. Farm or Lease Name

1

9. Well No.

WILDCAT

10. Field and Pool, or Wildcat

Sec. 18, T36S, R11W, SLM

11. Sec., T., R., M., or Blk. and Survey or Area

IRON

UTAH

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

4.7 Miles Southwest of Cedar City, Utah 84720

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2010'

16. No. of acres in lease

401.77

17. No. of acres assigned to this well

40

18. Distance from proposed location*

to nearest well, drilling, completed, or applied for, on this lease, ft.

-

19. Proposed depth

10,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GL 5515'

5534'

22. Approx. date work will start*

April 1, 1975

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	65.00	100'	200 sxs.
17-1/2"	13-3/8"	48.00	1200'	900 sxs.
12-1/4"	9-5/8"	36.00	3200'	250 sxs.
8-3/4"	5-1/2"	17.00	10,500'	500 sxs.

It is proposed to drill this well to a depth sufficient to test the Devonian formation using rotary tools and the following mud program: 0-1200' Gel-fresh water, 40-55 vis., wt. 8.5 to 9.0 PPG; 1200' to 3200' Low solids Gel-Chemical, 34-36 vis., wt. 9.0 PPG; 3200' to 10,500' Gel-Chemical 32-34 Vis, Wt. 9.2 PPG, WL 4 to 10 cc. All possible producing intervals will be perforated and acidized. The Southeast Quarter of the Northwest Quarter is dedicated to this well. SE/4 NW/4 Section 18, T36S, R11W SLM. A doublegate hydraulic and Hydril blow-out preventer will be utilized in drilling this well. These preventers will be tested daily to maintain reliable operative conditions.

Verbal Approval +

1/Mesa Petroleum-Denver, 2/Chevron-Denver
3/State, 1/Southland Royalty-Denver, 1/Enterprise-Houston, 1/JRM, 1/JPB, 1/WWB, 1/JJS, 1/WF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

John J. Strojek
JOHN J. STROJEK/so

Title

Manager - Production Dept.

Date

3/5/75

(This space for Federal or State office use)

Permit No.

43-021-30003

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

WELL PLAN

CEDAR CITY NO. 1
IRON COUNTY, UTAH

(1) CONDUCTOR & SURFACE CASING:

20" OD 64.00#/ft. Grade B Line Pipe Cemented to Surface.
13-3/8" OD 48.00#/ft. H-40 ST&C Range II New Casing. Cemented to Surface.

INTERMEDIATE CASING:

9-5/8" OD 36.00#/ft. K-55 ST&C Range II New Casing. Cemented with 250 sxs cement.

(2) WELLHEAD DESIGN: Attached

(3) PRODUCTION CASING:

5-1/2" OD 17.00#/ft. N-80 LT&C Range II New Casing. Cemented with 500 sxs cement.

(4) BOP STACK AND CHOKE MANIFOLD: Attached

(5) Auxiliary equipment to consist of Kelly cock and a sub on the derrick floor with a full opening valve to be screwed into drill pipe when the Kelly is not in the drilling string.

(6) Maximum anticipated bottom hole pressure at total depth is approximately 4,725 psig.

(7) Drilling fluids. Drill with fresh water-native and Gel mud to approximately 1200', then with fresh water Gel-chemical mud-low solids to 3200', then fresh water Gel-chemical, low solids to TD. Wt. approximately 9.2 PPG, Vis. 32-34, WL 4 to 10 cc.

JJS/so
3/5/75

OPERATOR: ODESSA NATURAL GAS CORP.
BOX 3908
ODESSA, TEXAS 79760

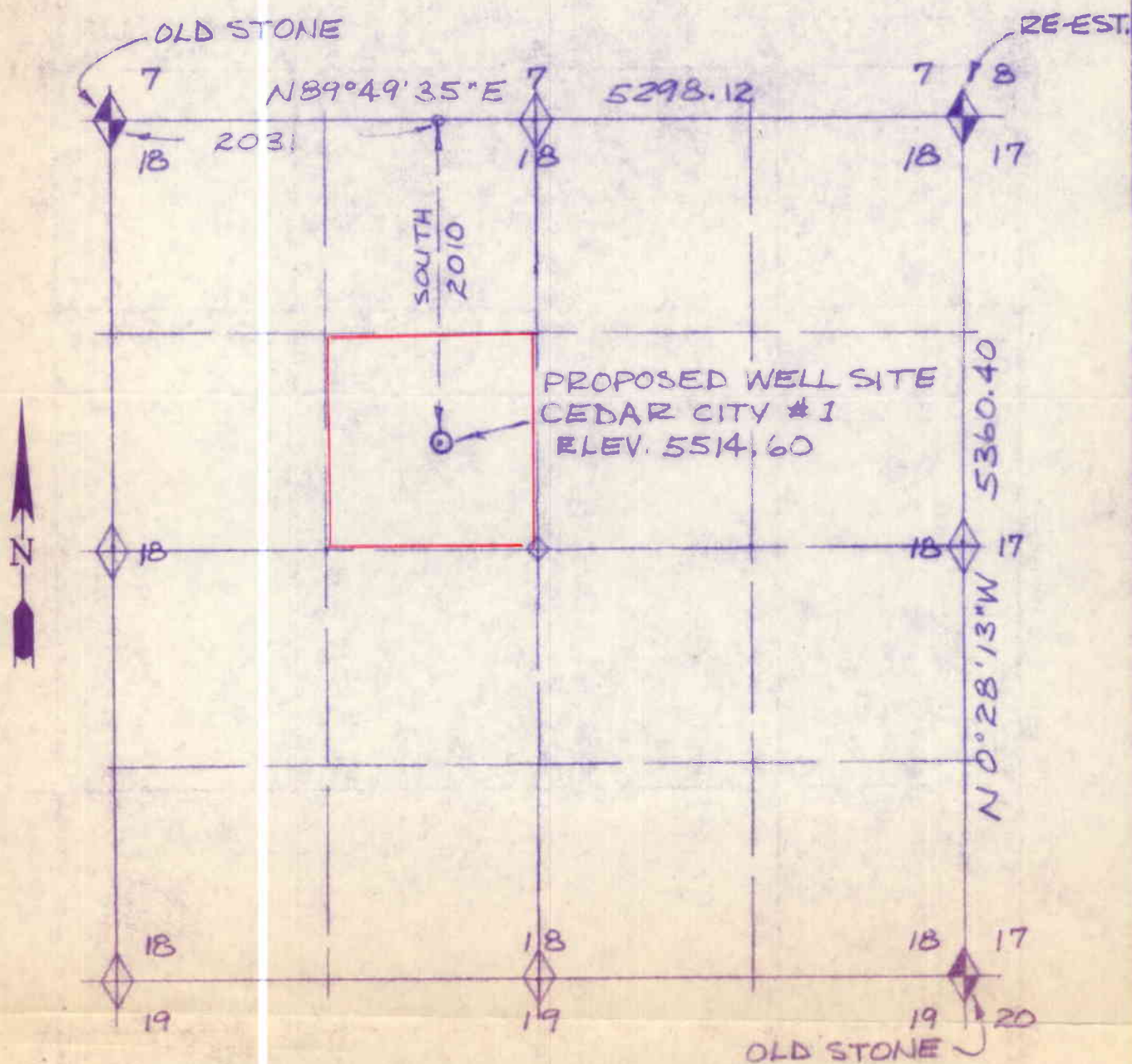
WELL NUMBER: CEDAR CITY #1

LOCATION: SECTION 18, T. 36S., R. 11W., SLM.

COUNTY: IRON

STATE: UTAH

ELEVATION: 5514.60



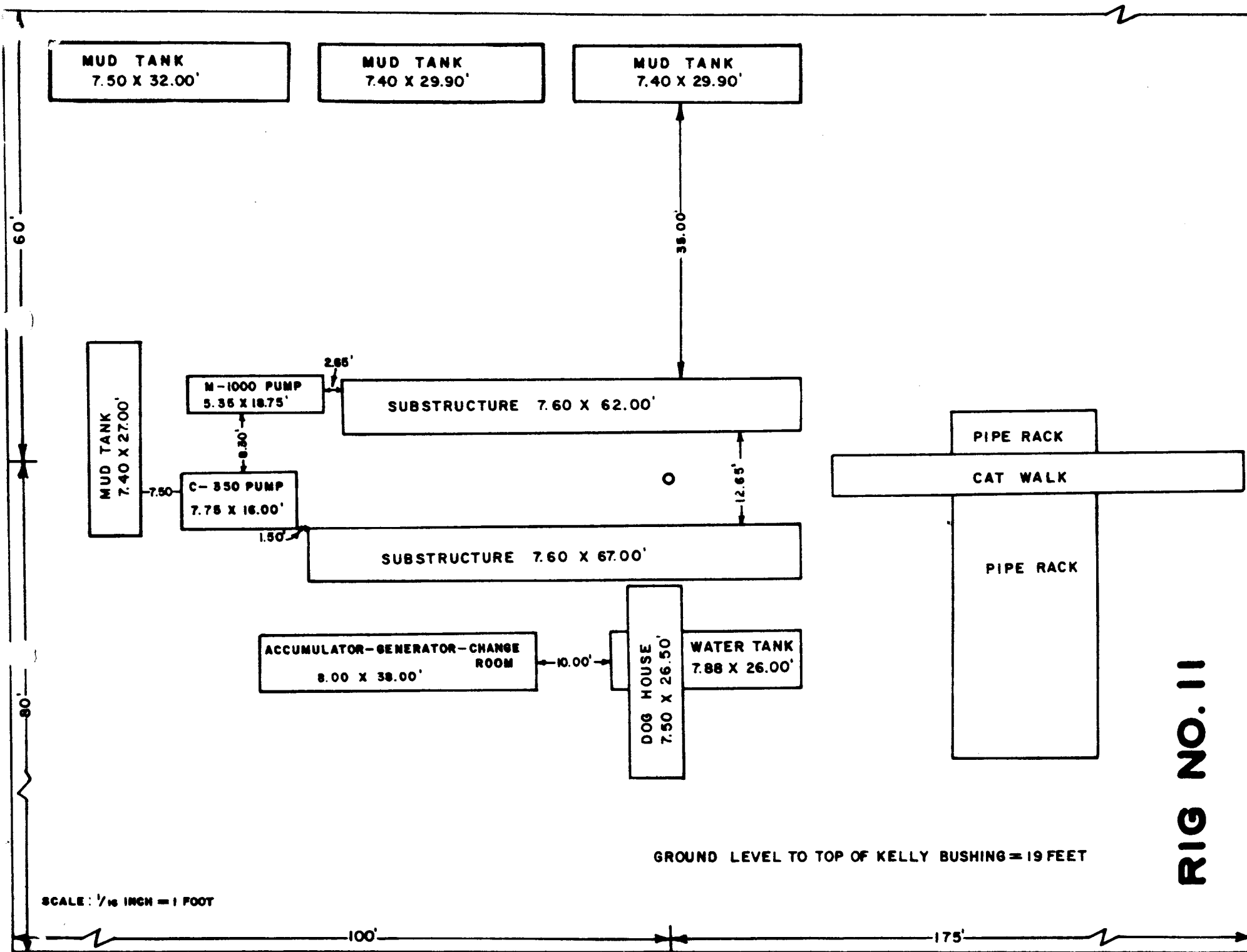
SECTION 18, T. 36S., R. 11W., SLM.

SCALE = 1" = 1000'

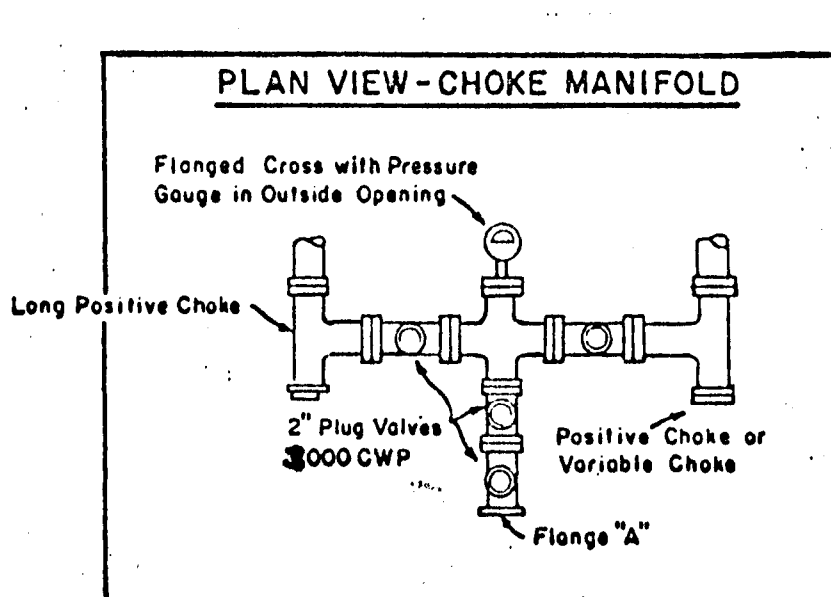
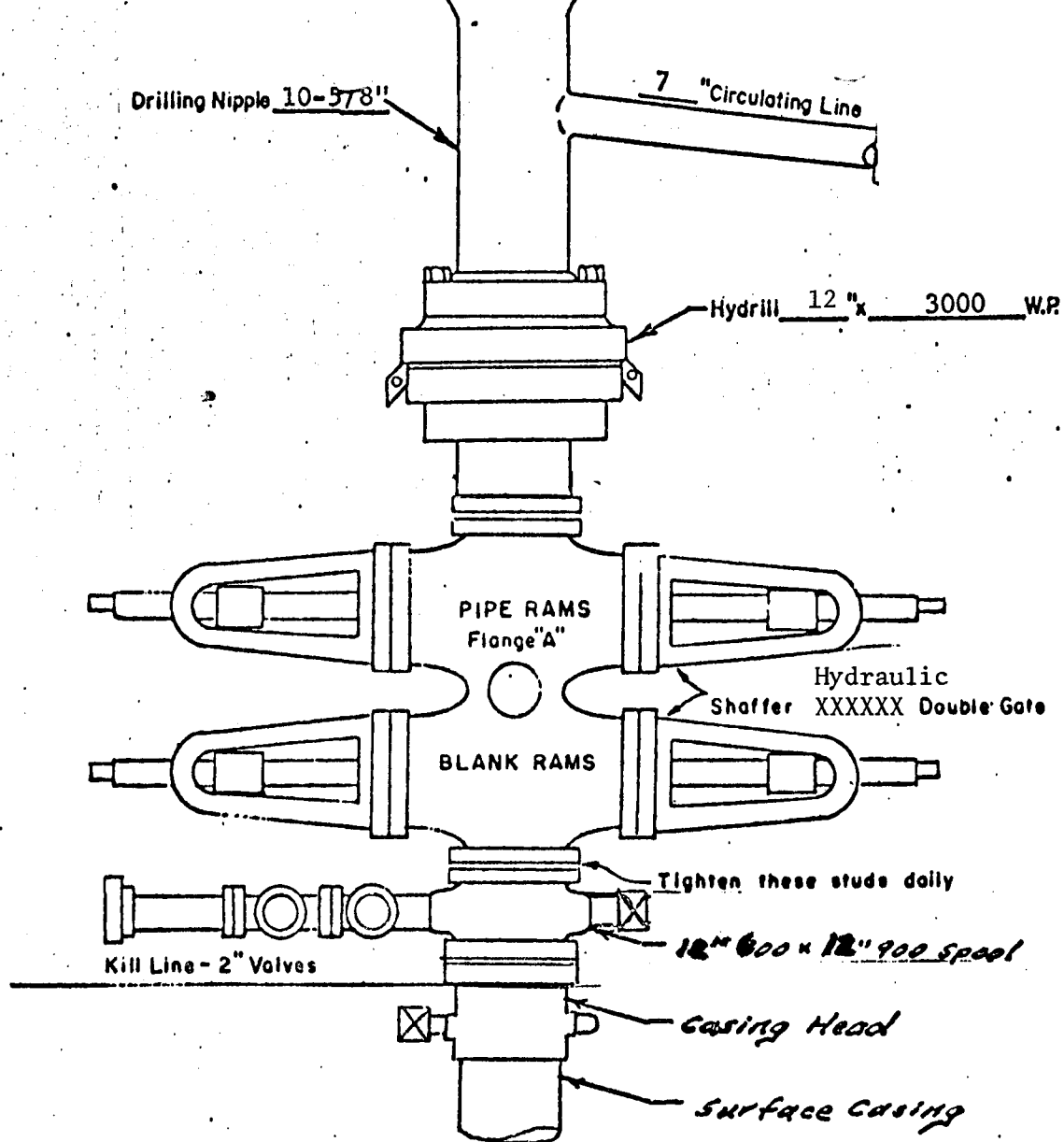
**BULLOCH BROS.
ENGINEERING INC.**
CEDAR CITY, UTAH

WELL LOCATION MAP
FOR ODESSA
NATURAL GAS CORP.
ODESSA, TEXAS

HENRY M. BULLOCH
LS. NO. 3262
SCALE 1" = 1000'
DRAWN R.L.T.

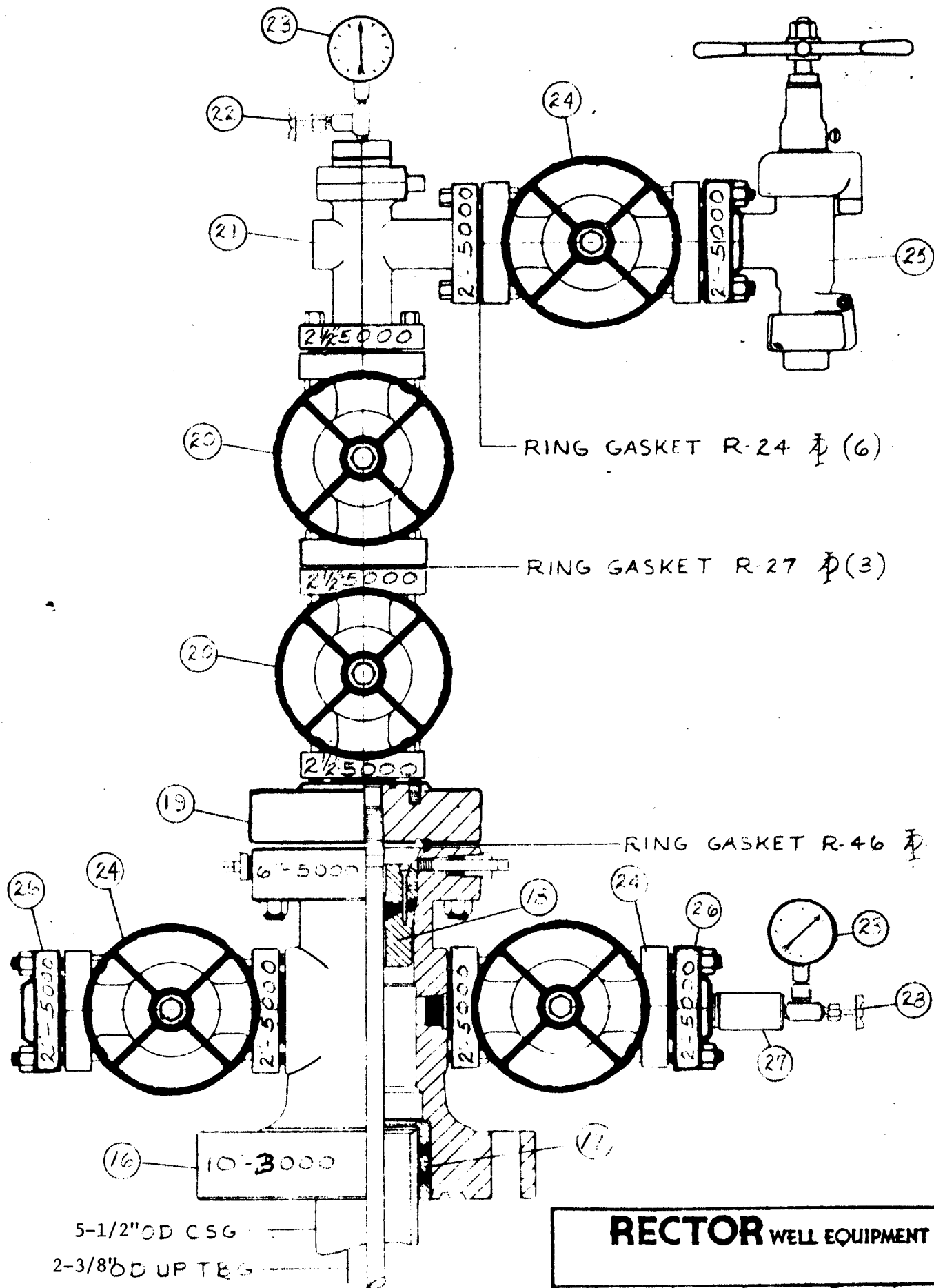


RIG NO. 11



WELL CONTROL EQUIPMENT

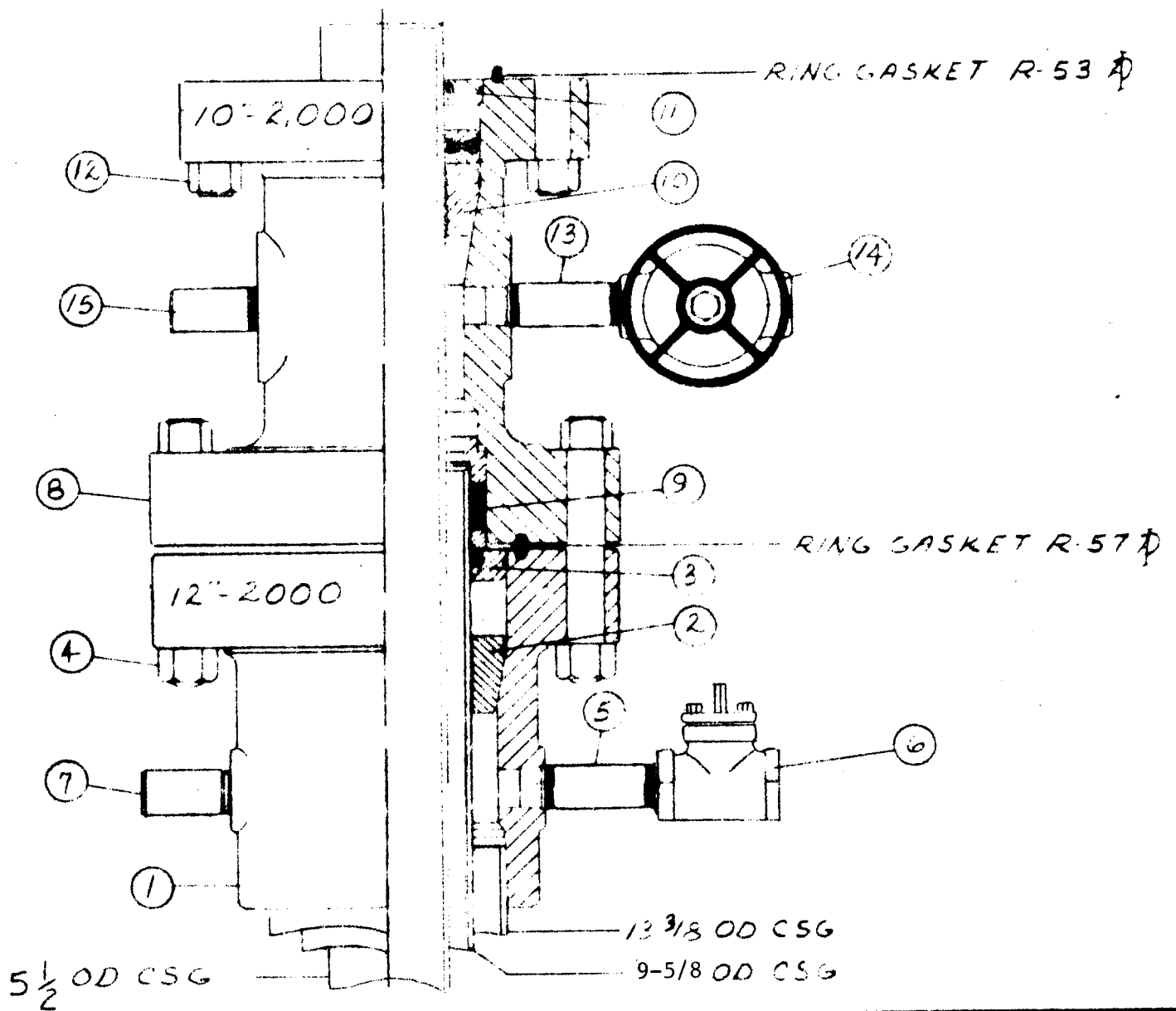
CEDAR CITY NO. 1
Iron County, Utah



RECTOR WELL EQUIPMENT CO.

NAME	DATE	WORKING PRESSURE	QUOTATION NO.
NO.	13	1000 PSI	73

CEDAR CITY NO. 1
Iron County, Utah



RECTOR WELL EQUIPMENT CO.

ODESSO NATURAL GAS CORPORATION

DRAWN BY	DATE	WORKING PRESSURE	QUOTATION NO.
45	12/73	2,000 PSI	73-262



ODESSA NATURAL CORPORATION

P. O. BOX 3908
ODESSA, TEXAS 79760
915 • 337 2811



March 5, 1975

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon B. Feight, Director

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March 5, 1975

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ODESSA NATURAL CORPORATION

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JOHN J. STROJEK

Manager - Production Department

JJS/so
encs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

FEE

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil ☒
WellGas ☐
Well

Other

Single ☐
ZoneMultiple ☐
Zone

2. Name of Operator

ODESSA NATURAL CORPORATION

3. Address of Operator

P. O. Box 3908, Odessa, Texas 79760

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2010'/NL, 2031'/WL

At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

CEDAR CITY

8. Farm or Lease Name

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10. Field and Pool, or Wildcat

Sec. 18, T36S, R11W, SLM

11. Sec., T., R., M., or Blk.
and Survey or Area

IRON

UTAH

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

4.7 Miles Southwest of Cedar City, Utah 84720

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

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16. No. of acres in lease

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-

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GL 5515'

5534'

22. Approx. date work will start*

April 1, 1975

23.

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24.

Signed

John J. Strojek

Title

Manager - Production Dept.

Date

3/5/75

(This space for Federal or State office use)

Permit No.

43021-50003

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

OPERATOR: ODESSA NATURAL GAS CORP.
BOX 3908
ODESSA, TEXAS 79760

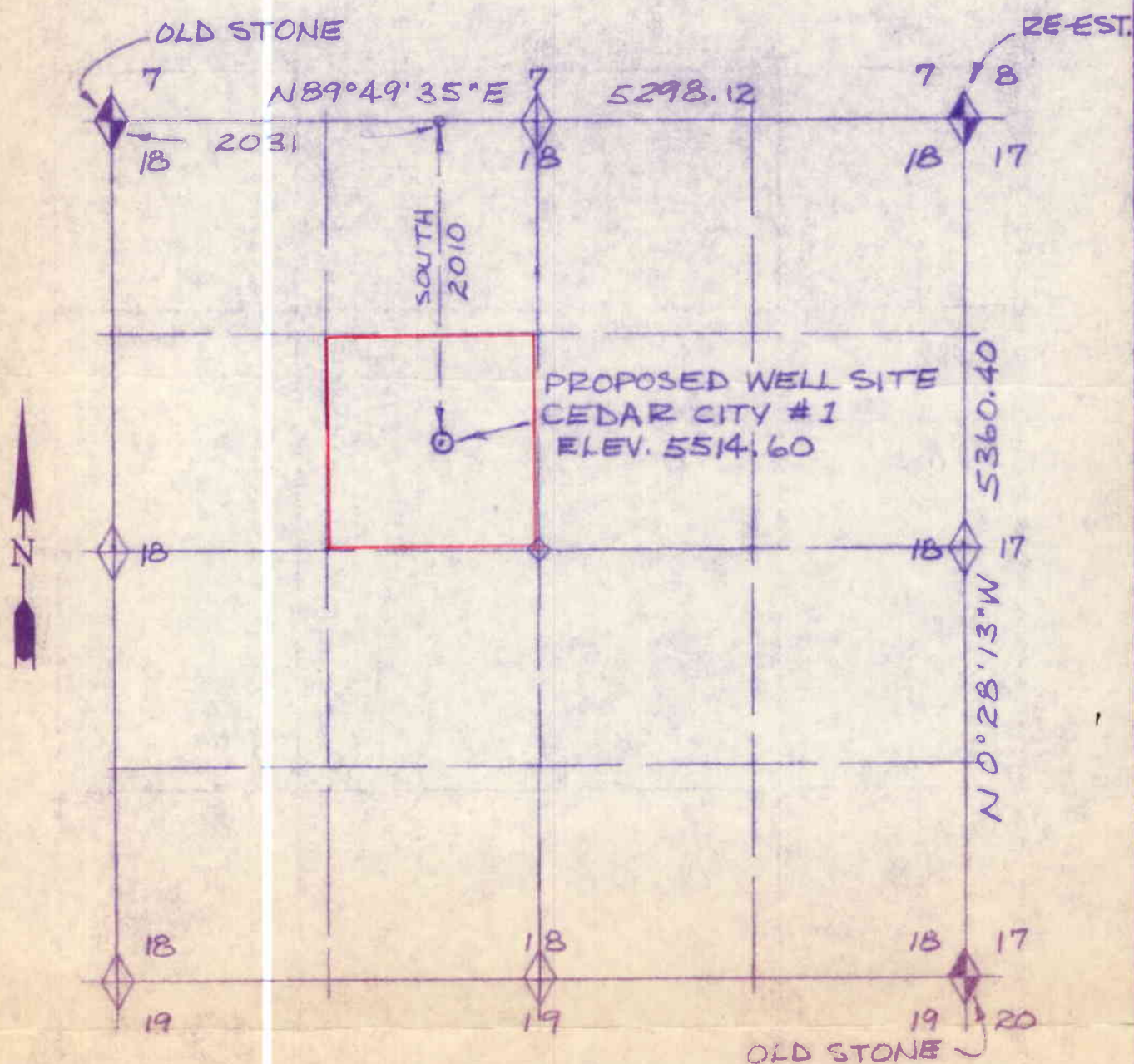
WELL NUMBER: CEDAR CITY #1

LOCATION: SECTION 18, T. 36S., R. 11W., SLM.

COUNTY: IRON

STATE: UTAH

ELEVATION: 5514.60



SECTION 18, T. 36S., R. 11W., SLM.

SCALE = 1" = 1000'

HENRY M. BULLOCH

**BULLOCH BROS.
ENGINEERING INC.**
CEDAR CITY, UTAH

WELL LOCATION MAP
FOR ODESSA
NATURAL GAS CORP.
ODESSA, TEXAS

HENRY M. BULLOCH
LS. NO. 3262
SCALE 1" = 1000'
DRAWN R.L.T.

WELL PLAN

CEDAR CITY NO. 1
IRON COUNTY, UTAH

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INTERMEDIATE CASING:

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(2) WELLHEAD DESIGN: Attached

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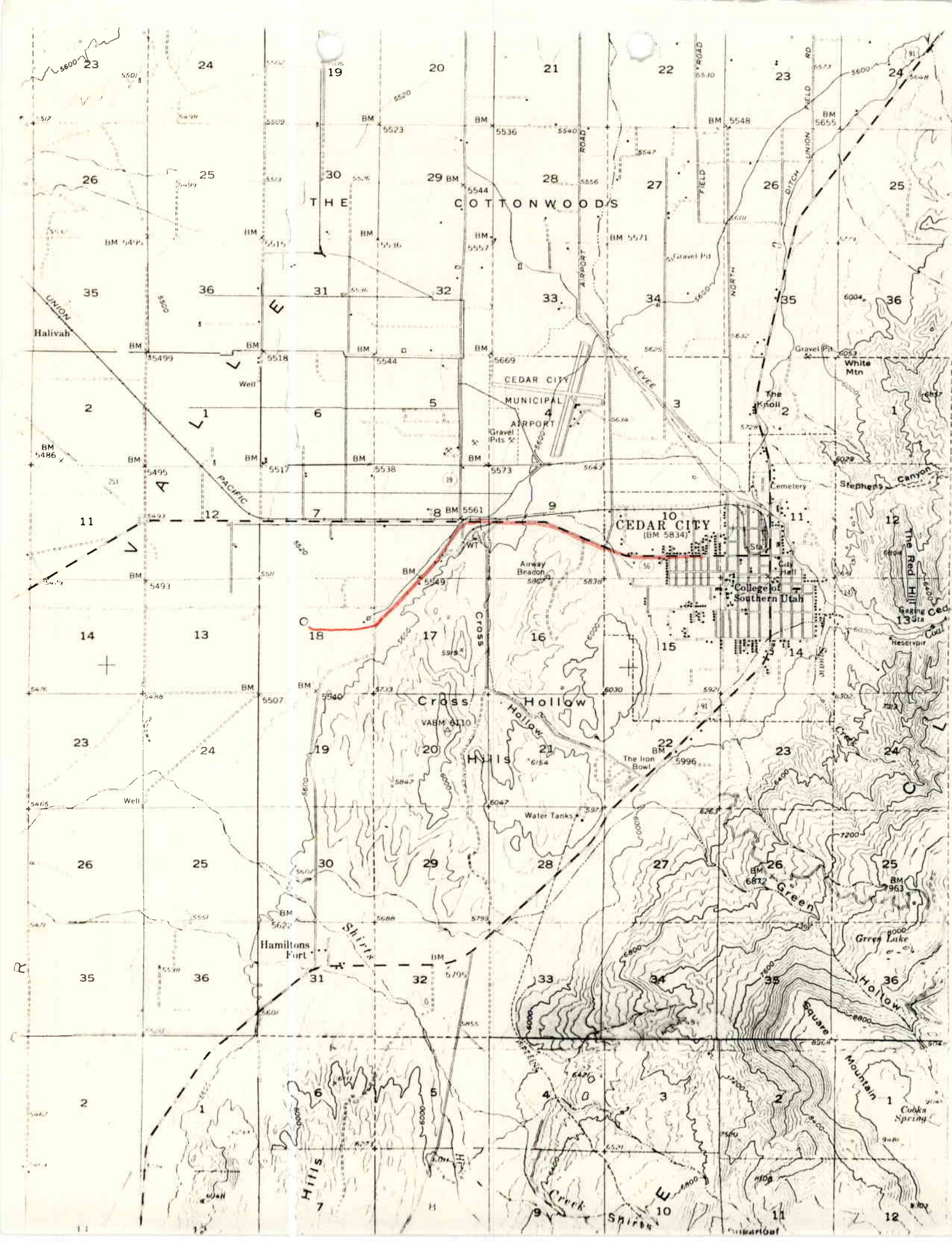
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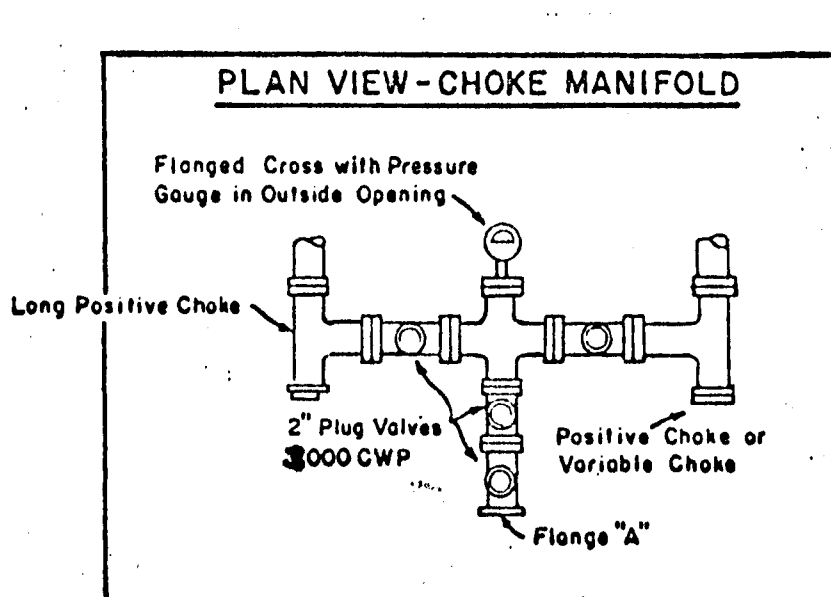
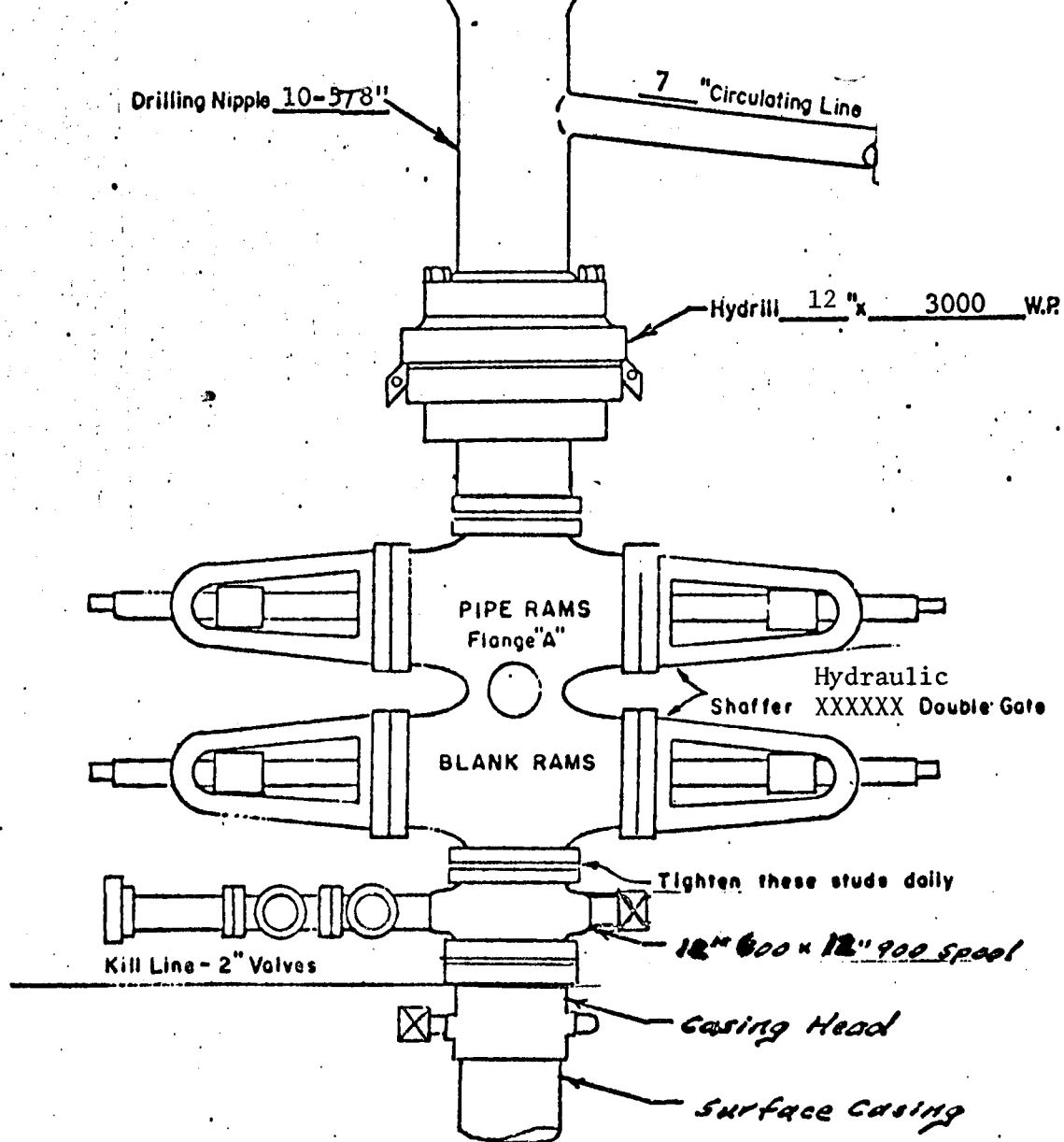
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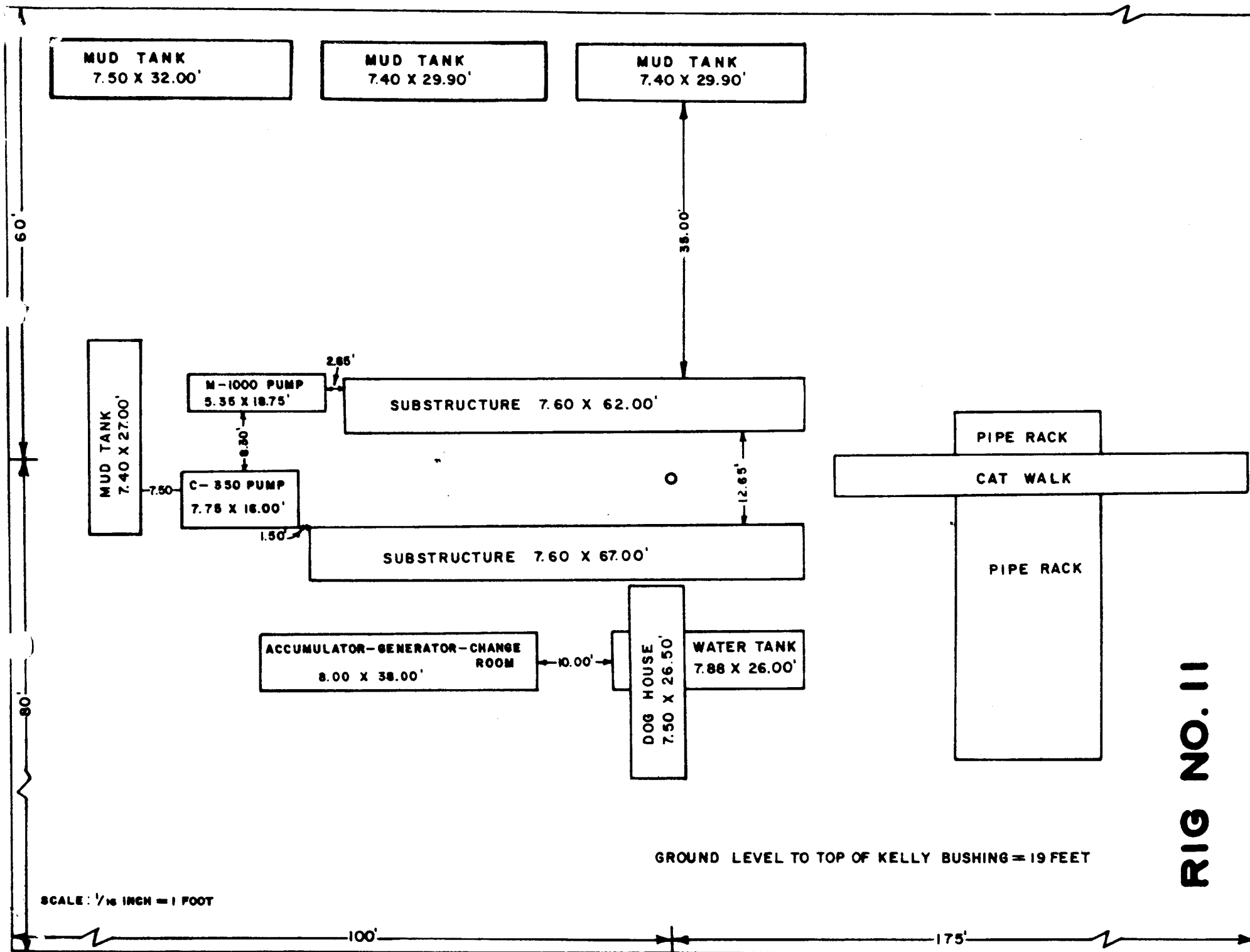
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JJS/so
3/5/75

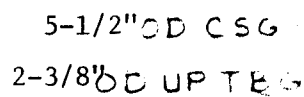




WELL CONTROL EQUIPMENT

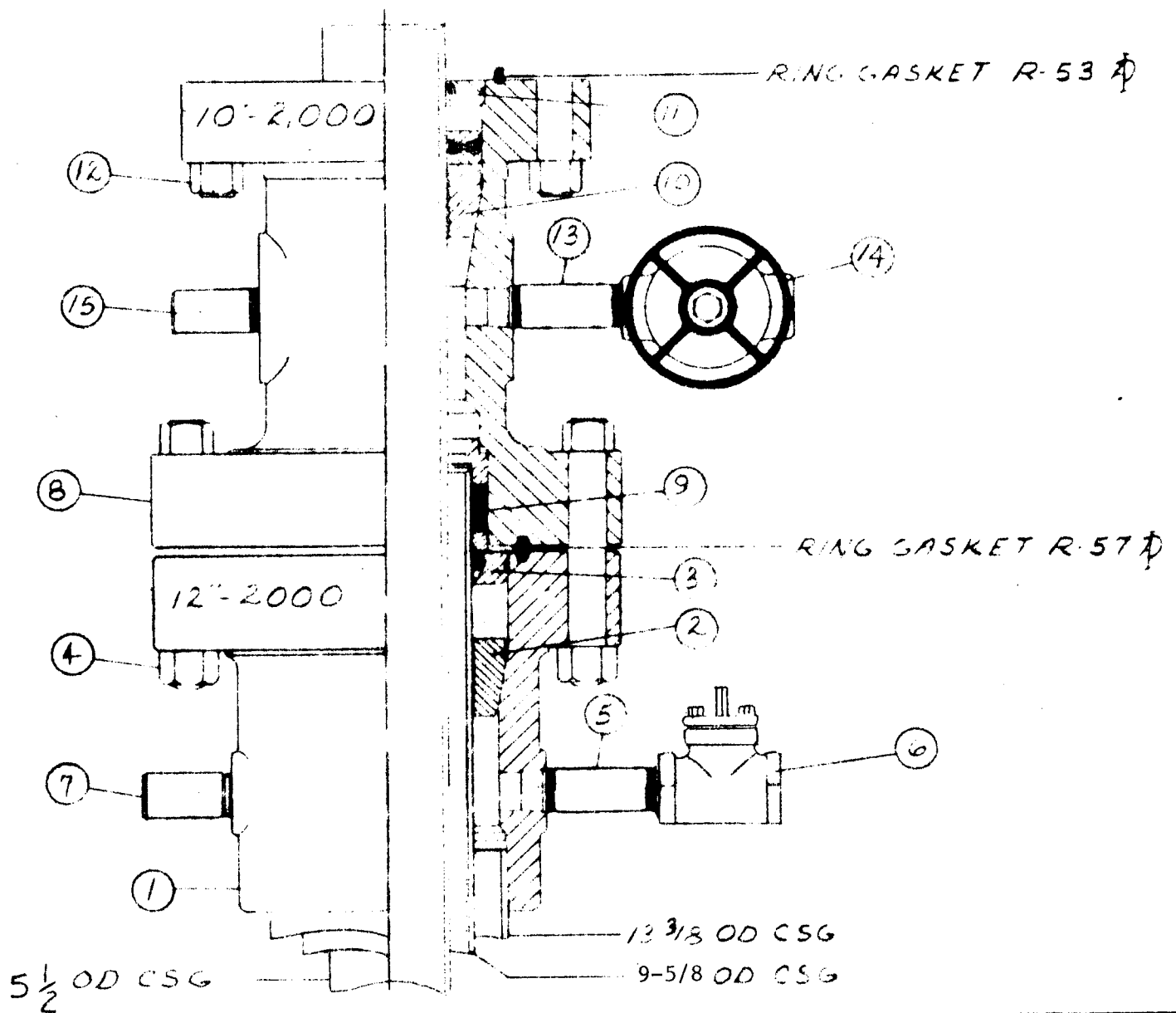


— Iron County, Utah



QUOTATION NO.	73
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CEDAR CITY NO. 1
Iron County, Utah



RECTOR WELL EQUIPMENT CO.

CEDAR CITY NATURAL GAS CORPORATION

DESIGNED BY	DATE	WORKING PRESSURE	QUOTATION NO.
4/5	12/73	2,000 PSI	73-202

ENVIRONMENTAL ASSESSMENT

Type of Action:

Drilling of a wildcat well to determine the presence of commercial hydrocarbons under fee acreage.

Location:

Cedar City Well No. 1 will be located 2010 feet from the North line and 2031 feet from the West line of Section 18, Township 36 South, Range 11 West, SLBM, Iron County, Utah (see attached map).

Agency Responsible:

Division of Oil and Gas Conservation, 1588 West North Temple, Salt Lake City, Utah.

Date:

April 1, 1975

Anticipated Major Impacts:

Physical - Drilling of a 10,500' hole, and disturbance of an area approximately 140' x 275'.

Biological - Not significant

Human - Will not make significant impact on the economy of Cedar City unless a commercial discovery is made.

Cost - \$800,000 approximately

DESCRIPTION:

Proposed Action: As authorized by a lease agreement with the college of Southern Utah, Odessa Natural Corporation proposes to drill an exploratory oil and/or gas well to a depth of 10,500 feet to test the potential of the Devonian Formation.

The operations will utilize existing farm roads to within 250' of the drill site, from which point a minimum width graded access road will be prepared to the well site. A large diesel operated rotary rig owned by Signal Drilling Company will be used to drill this well. This rig (#11) has just finished drilling the Bridger Petroleum Company's well in Section 15, Township 26 South, Range 17 West, SLBM, Beaver County. Total time from rig-up to completion will be approximately 3 months.

Present Situation: No wells for the discovery of oil and/or gas have been drilled in Township 36 South, Range 11 West. The nearest dry hole is located in Section 9, Township 37 South, Range 11 West, SLBM. Said well was drilled to a depth of 5,996 feet.

Boundaries and Physical:

The proposed well site is located approximately 2.8 miles west of Cedar City. (1.2 miles southwest of Highway 58 on the Hamilton's Fort Road) see map.

The location is topographically level. The closest buildings are a mobile home and ranch out-buildings approximately .5 miles due west of the well site.

Biological: Lands to be affected are used for seasonal grazing. The soils and vegetation in said pasture appear extremely marginal and the overall area would not be considered aesthetically beautiful nor used for recreational purposes (see pictures).

Wildlife consists mainly of small birds and rodents.

Human:

No archeological or historical sites were observed in the area to be disturbed. Also, the well site is not located near any recreational or tourist overlook.

Since the site is not located near any residential or recreational area, only those travellers along Highway 58 or the Fort Hamilton road would observe the rig for the short time it's on location.

If successful, the well would economically benefit the state, county, and the surrounding communities. In any event, considerable knowledge will be added to the field of geology.

ALTERNATIVES:

Status Quo: Potential energy resources underlying said fee acreage may not be realized if exploratory action is not taken.

Alternate 2: There is no alternative location within the surrounding area which would be environmentally sensitive than the site under consideration.

Alternate 3: The only viable alternative, other than the above, is not to approve the existing application to drill. However, this could result in the operator losing his lease followed by prolonged and expensive litigation against the state. In addition,

denial could possibly eliminate significant reserves of oil and gas from entering the national energy stream.

IMPACT - DIRECT:

Air Quality: No significant degradation of the air quality is anticipated. Minor air pollution by exhaust emissions from equipment and "dusting" would occur over the life of the project.

Noise: Noise levels may be rather high due to drilling equipment, transport, and support traffic. However, since there are no receptors in the project vicinity, mitigative measures, except those required by OSHA for the workers, need not be undertaken.

Water: Fresh water aquifers that supply water for irrigation would be penetrated by the drilling bit. However, water for drilling operations will be obtained from existing water well approximately 930 feet northeast of well site. The fresh water aquifers would be protected by adequate casing programs.

Any spillage if left unchecked would remain within the area of the well site.

Geological: Erosion potential would be considered nil. Top soil will be removed and stored on adjacent area for restoration of the site when required.

Biological: Removal of vegetation would occur during construction of the pit.

Noise and presence of the drilling rig may cause movement of domesticated animals such as sheep, or wildlife such as small birds, out of the immediate vicinity of the project. However, such disturbances should not be any greater than the present movement of farm machinery.

Human: A slight increase to the economy of the town of Cedar City, Iron County, will occur while the well is being drilled.

If a major discovery is made, Cedar City could easily handle the additional drilling contractors and related handmaidens of the industry servicing the field.

IMPACT - INDIRECT:

If no resources are discovered, future exploratory wells may never occur under this particular fee acreage.

However, if significant oil and gas is discovered, the economic and employment consequences would be enhanced for industry, community, county and state government. Naturally, the changes in the locale could be dramatic, both from a physical and human standpoint.

MITIGATIVE MEASURES:

Upon completion of the well, the operator will move out the rig and restore the site to its' original condition.

The mud pits will be fenced and allowed to dry. Subsequently, they will be filled-in with the soil presently excavated.

Drilling activity will result in minimal noise, exhaust, and dust emissions for a period of 90 days and would be considered a temporary disturbance to the bird species, small mammals, and travelers along Highway 56.

All fresh water aquifers will be protected by casing cemented to the surface. In the event that no commercial hydrocarbons are found, the well will be plugged back to the surface and the site will be restored and seeded.

SHORT-TERM VERSUS
LONG-TERM EFFECTS:

With the exception of possible future cultivation and development of improved land, said area has little value for purposes other than its present use as a seasonal grazing pasture.

The entire operation contemplated will last about 90 days and if found "dry", the area will be restored and re-seeded. If successful, operations could last from 10 to 30 years, but in the meantime, the land could still be used for its primary purpose as pasture land.

Man would be short-sighted to trade off such short term disturbances to said use and environment for a chance to further this nations' quest for energy independence and new knowledge of the earth sciences. Also, if successful, economic benefits will flow therefrom to the state, county, and surrounding communities.

IRREVERSIBLE AND
IRRETRIEVABLE COMMITMENTS:

Most adverse environmental effects as a consequence of this proposed operation would be mitigated. However, the oil and gas once depleted is gone forever, as well as the petroleum energy, manpower, tools, and equipment consumed while drilling said well or wells.

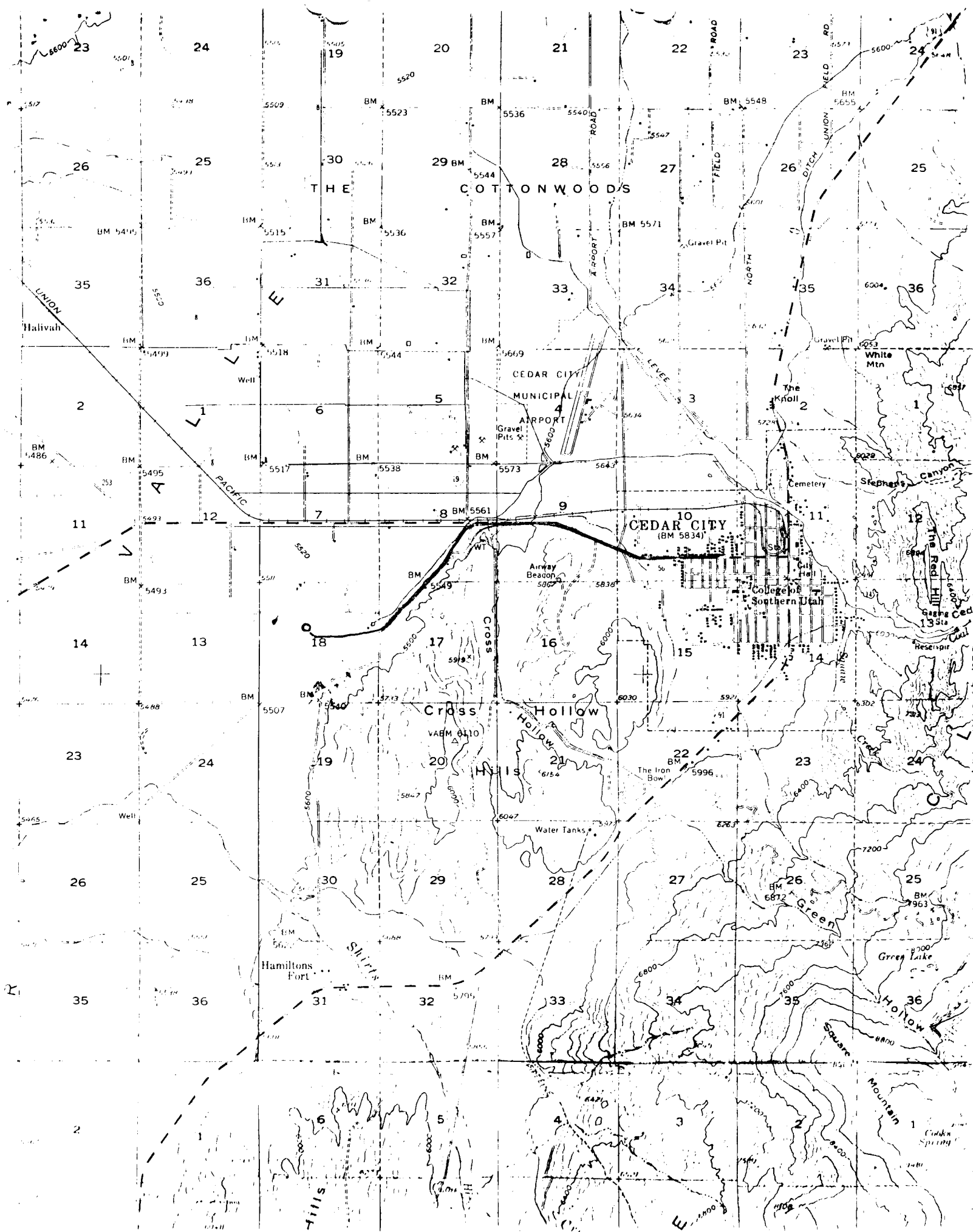
CONTROVERSIAL EFFECTS:

No opposition to the Notice of Intent to Drill has been filed with the Division of Oil and Gas.

CONCLUSION:

This requested action will not significantly affect the environment.

Date Inspected: March 20, 1975



THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010'/NL, 2031'/WL		8. FARM OR LEASE NAME CEDAR CITY
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5515', KB 5534'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.18,T36S,R11W, SLM
		12. COUNTY OR PARISH Iron
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 26, 1975 - Spudded well w/dry hole digger @ 12:30 p.m. - 36" OD hole.
 March 30, 1975 - TD 115' - Set 26" OD conductor pipe @ 115'. Cemented w/350 sxs. Class G cement to surface.
 April 7, 1975 - Drilled out from under 26" OD conductor pipe w/17-1/2" OD bit.
 April 11, 1975 - TD 1300'. Ran 13-3/8" OD csg. as follows: 6 jts. 13-3/8" OD 54.50#/ft. K-55 ST&C Range III new 225.04' and 29 jts. of 13-3/8" OD 48.00#/ft. H-40 ST&C Range III new 1,048.28'. A total of 1,273.32' set @ 1,291.32' KB. Cemented w/510 sxs of Halliburton Lite Wate w/1/4# Flocele/sx & 2% CaCl₂, followed with 150 sxs Class G cement w/1/4# Flocele/sx & 2% CaCl₂. Circulated cmt. to surface. Pressure tested casing to 1500 psi - 30 mins. - held OK.

3/State, 1/Southland Royalty-Denver, 1/Enterprise-Houston, 2/Mesa Petroleum-Denver, 2/Chevron-Denver, 1/JRM, 1/JB, 1/WWB, 1/JJS, 1/WF

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN J. STROJEK/sc

TITLE

Manager - Production Dept.

DATE

4/15/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010'/NL, 2031'/WL		8. FARM OR LEASE NAME CEDAR CITY	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5515', KB 5534'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.18,T36S,R11W, SLM	
		12. COUNTY OR PARISH Iron	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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March 26, 1975 - Spudded well w/dry hole digger @ 12:30 p.m. - 36" OD hole.
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3/State, 1/Southland Royalty-Denver, 1/Enterprise-Houston, 2/Mesa Petroleum-Denver, 2/Chevron-Denver, 1/JRM, 1/JB, 1/WWB, 1/JJS, 1/WF

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Strojek
JOHN J. STROJEK, Sr.
(This space for Federal or State office use)

TITLE

Manager - Production Dept.

DATE

4/15/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

April 23, 1975

Odessa Natural Corporation
Box 3908
Odessa, Texas 79760

Re: Well No. Cedar Blity #1
Sec. 18, T. 36 S, R. 11 W,
Iron County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
HOME: 466-4455
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-021-30003.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010'/NL, 2031'/WL		8. FARM OR LEASE NAME CEDAR CITY
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5515', KB 5534'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T36S, R11W, SLM
		12. COUNTY OR PARISH Iron
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/75 TD 11,700' - Top of fish @ 4532', fish consists of the following: 18 - 6-1/4" OD DC (540') & 3478' of 4-1/2" OD Drill Pipe & 8-3/4" OD Bit. Unable to recover fish because of deviated hole and deteriorating hole conditions. Received verbal approval via telephone from Mr. Pat Driscoll to plug and abandon this well as follows:

- (1) Set 71 sx. reg. cmt. plug 4270-4370' (Moenave)
- (2) Set 18 sx. reg. cmt. plug 3585-3610' (Base of Cretaceous)
- (3) Set 18 sx. reg. cmt. plug 2998-3023' (Iron Springs)
- (4) Set 73 sx. reg. cmt. plug 1250-1350' (Btm of 13-3/8" OD surface casing)
- (5) Set 22 sx. reg. cmt. plug 25'-50' and cut off 13-3/8" OD casing 3' below GL and weld steel plate on top of 13-3/8" OD casing with 2" OD x 5' high dry hole marker. Well

Plugged and Abandoned 6/24/75.

3/State, 1/Southland Royalty-Denver, 1/Enterprise-Houston, 2/Mesa Petroleum-Denver, 2/Chevron-Denver, 1/JRM, 1/JB, 1/WWB, 1/JJS, 1/WF

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Strojek/so

TITLE

Manager - Production

DATE

7/1/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010'/NL, 2031'/WL		8. FARM OR LEASE NAME CEDAR CITY	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5515', KB 5534'		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T36S, R11W, SLM	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Iron	
18. STATE Utah			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☒

(Other)

☐☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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- (3) Set 18 sx. reg. cmt. plug 2998-3023' (Iron Springs)
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- (5) Set 22 sx. reg. cmt. plug 25'-50' and cut off 13-3/8" OD casing 3' below GL and weld steel plate on top of 13-3/8" OD casing with 2" OD x 5' high dry hole marker.

Well plugged and abandoned 6/24/75.

3/State, 1/Southland Royalty-Denver, 1/Enterprise-Houston, 2/Mesa Petroleum-Denver, 2/Chevron-Denver, 1/JRM, 1/JP, 1/WWB, 1/JJS, 1/WF

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Strojek
JOHN J. STROJEK, Sr.
(This space for Federal or State office use)

TITLE

Manager - Production

DATE

7/1/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Dry Hole</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <div style="text-align: center;">ODESSA NATURAL CORPORATION</div>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <div style="text-align: center;">P. O. Box 3908, Odessa, Texas 79760</div>				8. FARM OR LEASE NAME <div style="text-align: center;">CEDAR CITY</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 2010'/NL, 2031'/WL At total depth				9. WELL NO. <div style="text-align: center;">1</div>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>	
15. DATE SPUDDED 3/26/75				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T36S, R11W SLM	
16. DATE T.D. REACHED 6/13/75				12. COUNTY OR PARISH <div style="text-align: center;">Iron</div>	
17. DATE COMPL. (Ready to prod.) P&A - 6/24/75				13. STATE <div style="text-align: center;">Utah</div>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5515' KB 5534'				19. ELEV. CASINGHEAD 5515'	
20. TOTAL DEPTH, MD & TVD 11,700'		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <div style="text-align: center;">Dry Hole</div>	
25. ROTARY TOOLS 0 - 11,700'				26. CABLE TOOLS 0	
27. WAS DIRECTIONAL SURVEY MADE No				28. TYPE ELECTRIC AND OTHER LOGS RUN Dual-Induction Laterolog, Integrated Sonic, Dipmeter, BHC-Sonic-Gamma Ray	
29. CASING RECORD (Report all strings set in well)				27. WAS WELL CORED No	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
26" OD	65.60#	115'	36"	350 sxs.	0
13-3/8" OD	54.50 & 48.00	1291'	17-1/2"	510 sxs. Halliburton	0
				150 sxs. Class G w/1/4#	
				Flocele/sx & 2% CaCl ₂	
30. LINER RECORD				31. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
None					
32. PERFORATION RECORD (Interval, size and number) <div style="text-align: center;">None</div>				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
34. PRODUCTION				35. TEST WITNESSED BY	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <div style="text-align: center;">P & A</div>			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			OIL GRAVITY-API (CORR.)		
37. LIST OF ATTACHMENTS					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>John J. Strojek</u>		TITLE <u>Manager - Production Dept.</u>		DATE <u>7/11/75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ccs: Southland/1, Enterprise/1, Mesa/2, Chevron/2, 1/JRM, 1/JB, 1/WWB, 1/JJS, 1/WF

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DST NO. 1 - 7310-7356' - Open 195 min., S.I. 330 mins, IFP 1045-1388 psi, ISIP 2080 psi. Recovered 540 ft. of mud cut water.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Quaternary & Tertiary	0	2998'	Alluvium - Volcanics	Quaternary & Tertiary	0	0
Iron Springs	2998'	3585'	Sand & Shales	Iron Springs	2998'	2998'
Kayenta	3585'	4320'	Sand & Conglomerates	Kayenta	3585'	3585'
Moenave	4320'	4830'	Sandstone	Chinle	4830'	4830'
Chinle	4830'	5166'	Shales & Sandstone	Moenkopi	5166'	5166'
Moenkopi	5166'	7110'	Sandstones & Shales - Limestone	Kaibab	7110'	7110'
Kaibab	7110'	7560'	Limestones & Dolomites	Toroweap	7560'	7560'
Toroweap	7560'	8030'	Limestones, Dolomites, & Sand	Coconino	8030'	8030'
Coconino	8030'	8980'	Sandstones & Shales	Pakoon	8980'	8980'
Pakoon	8980'	9720'	Dolomites & Sandstone	Callville	9720'	9720'
Callville	9720'	10,450'	Dolomite & Limestone	Miss-Redwall	10,450'	10,450'
Miss-Redwall	10,450'	11,250'	Limestone & Dolomite	Devonian	11,250'	11,250'
Devonian	11,250'	11,700'	Limestone & Dolomite			

Tops are from Electric Logs

JUL 14 1975

Tops are from Electric Logs

JUL 14 1975